

COMMONWEALTH OF KENTUCKY BEFORE THE  
PUBLIC SERVICE COMMISSION

RECEIVED  
JUL 27 2005  
PUBLIC SERVICE  
COMMISSION

***CASE NO. 2005-00125***

*RESPONSE TO  
ATTORNEY GENERAL'S  
SECOND DATA REQUEST*

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

PAINTSVILLE KY

July 22, 2005

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FINANCIAL ANA

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FINANCIAL ANA

Witness: Alan Zumstein

Item 1. Growth of base rate revenues

Kwh sales for 2004 were less than for 2003.

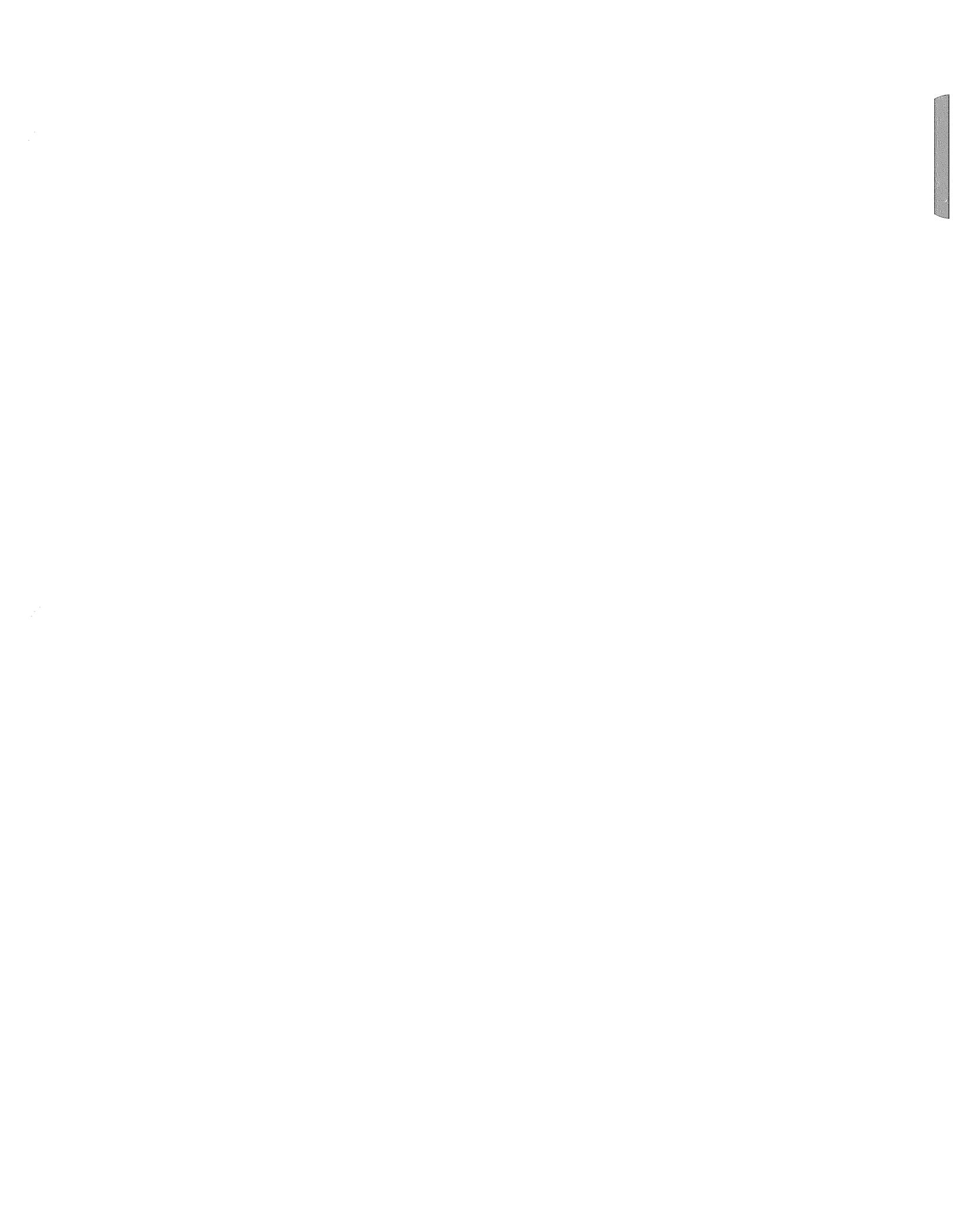


Witness: Alan Zumstein

Item 2. Property taxes

- a. Yes
- b. Page 4 of Exhibit 4 shows the adjustment of \$3,471.77. The source documents are included as pages 5 thru 25 of Exhibit 4.
- c. Big Sandy is proposing to adjust property taxes using the actual property tax statements from 2003 and 2004 to arrive at the increase of \$3,472. Had all the tax statements been received by Big Sandy in the year that they were due, the accrual would always equal the payments, however, Big Sandy has no control over when counties and taxing districts receive the assessments or mail the tax bills to Big Sandy.
- d. Big Sandy calculated the pro forma tax assessment based on 2003 and 2004 information, it did not present \$217,407 as the adjusted amount for 2004. The property taxes for 2004 were \$213,935 and the proposed property taxes as reflected in Exhibit 4 would increase property taxes by \$3,472. Therefore, the increase from 2003 to 2004 is \$213,935 less \$209,910 for an increase of \$4,025.

The proposed adjustment is actually less than the increase from 2004 over 2003 as reflected on Big Sandy's records.



Big Sandy Rural Electric Cooperative  
Attorney General's Second Request for Information  
Case No. 2005-00125

Witness: David Estep

Item 3. Vehicle Allowance

Employee 16 is the operations superintendent and drives a truck home because of the need to inspect lines, assist in managing outages and other activities as needed, throughout the day and night. This employee is basically on call 24 hours a day, 7 days a week.



Big Sandy Rural Electric Cooperative  
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Witness: David Estep

Item 4. Wages

- a. Employee 1 had an increase of \$1.02 in 09/04 because he accepted a new position with the company.

The \$.71 increase in 01/05 was the annual cost of living increase.

- b. Employee 3 had an increase of \$.87 in 03/04 because he passed the meter technician test and accepted a new position in the meter dept.

The \$.68 increase was the annual cost of living increase for union employees of 3% according to their contract.

- c. Employee 20 had an increase of \$1.46 because of the new wage scale for non-union employees implemented in 04/04.

The \$1.00 increase was the annual cost of living increase and additional duties assigned to this employee.

- d. Employee 27 had an increase of \$1.04 because of additional duties assigned to this employee in 02/04.

The \$2.00 increase was from the employee electing to take an hourly increase in wages instead of single-coverage health insurance, which he became eligible for in 08/04.

The \$.83 increase should have been \$.33 and is from the annual cost of living increase.

- e. Employee 33 had an increase of \$8.74 in 02/04 because he entered the lineman apprentice program and began lineman duties.

The \$.78 increase was a raise after employee completed his 6-month probation period.

The \$.52 raise was the annual cost of living increase of 3% for union employees.

- f. Employee 40 had an increase of \$.71 in 06/04 for completion of 1st class lineman requirements.

The \$.65 increase was the annual cost of living increase of 3% for union employees.

- g. Employee 42 had an increase of \$3.00 because employee elected to receive an hourly increase in wages instead of taking health insurance, which he became eligible for in 08/04.

The \$.41 increase was the annual cost of living increase.

- h. Employee 124 had an increase of \$1.12 because of the implementation of a new wage scale for non-union employees effective 04/2004.

The \$.50 increase was a cost of living increase.

- i. Employee 131 had an increase of \$.78 because of the implementation of a new wage scale for non-union employees effective 04/2004.

The \$.50 increase was a cost of living increase.

- j. Employee 133 had an increase of \$1.35 because of the implementation of a new wage scale for non-union employees effective 04/2004.

The \$.50 increase was a cost of living increase.

- k. Employee 134 had an increase of \$3.40 because of a promotion to District Office Supervisor in 03/04.

The \$1.60 increase was from completion of probation period for new job.

The \$.50 increase was a cost of living increase.

- l.** Employee 138 had an increase of \$1.35 because of the implementation of a new wage scale for non-union employees effective 04/2004.

The \$.50 increase was a cost of living increase.

- m.** Employee 139 had an increase of \$3.59 because of the implementation of a new wage scale for non-union employees effective 04/2004.

The \$.50 increase was a cost of living increase.

- n.** Employee 149 had an increase of \$1.00 because of additional duties assigned to employee.

The \$1.47 increase was because of the implementation of a new wage scale for non-union employees effective 04/2004.

The \$.50 increase was a cost of living increase.

- o.** This employees wages were incorrectly inputed into the original filing.

Employee 155 received a \$1.93 increase because of the implementation of a new wage scale for non-union employees effective 04/2004.

This employee also received a \$.50 increase for a cost of living increase.

The 01/05 pay rate is \$10.00.

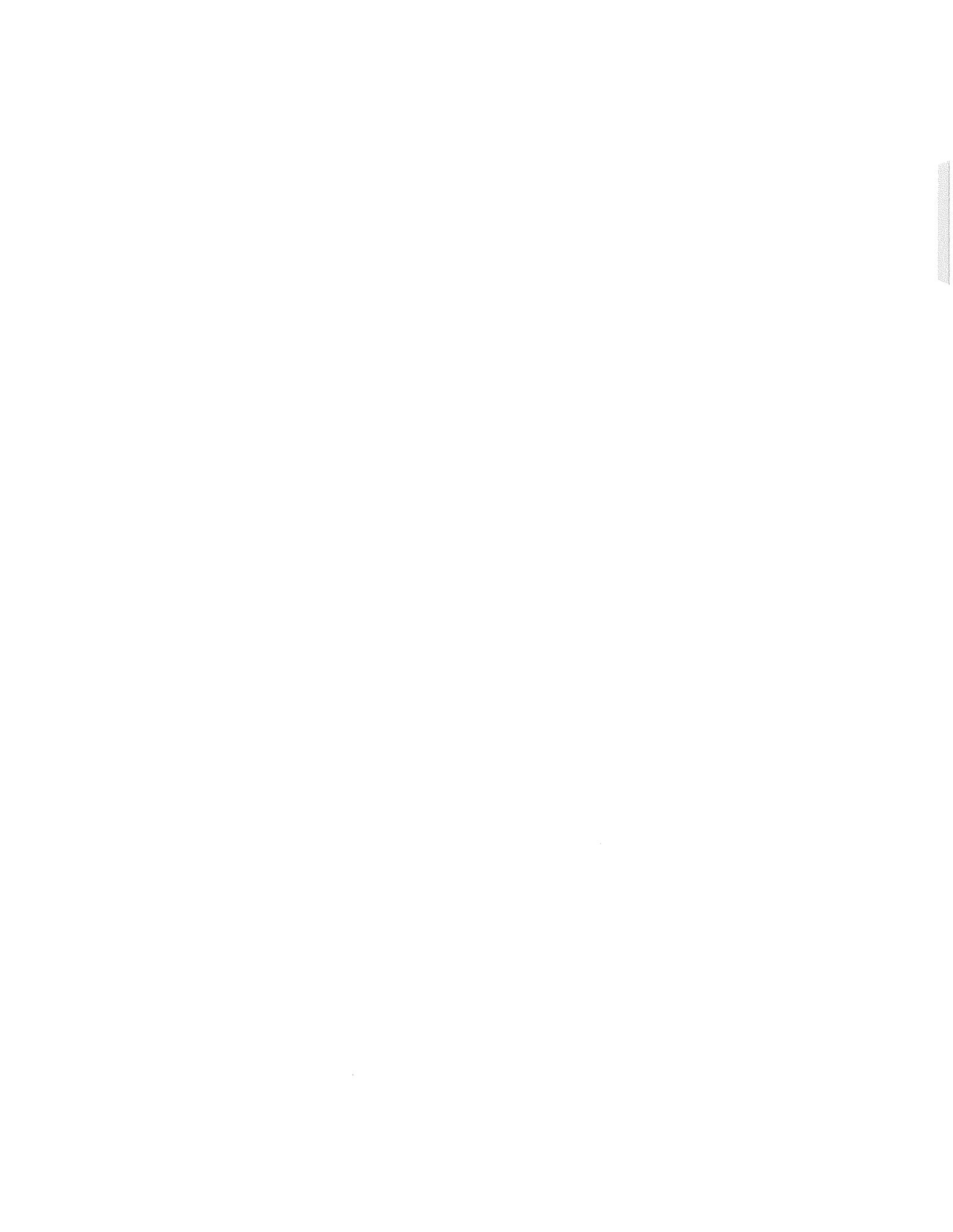
- p.** This employees wages were incorrectly inputed into the original filing.

Employee 156 received a \$.79 increase because of the implementation of a new wage scale for non-union employees effective 04/2004.

This employee received a \$1.00 raise when she became full-time.

This employee also received a \$.50 increase for a cost of living increase.

The 01/05 pay rate is \$9.50.



Big Sandy Rural Electric Cooperative  
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Witness: David Estep

Item 5. In-House Labor Expenses

Test Year 2004

902.00	\$ 63,060
903.00	\$ 192,565
593.00	\$ 134,570
593.10	\$ 52,542

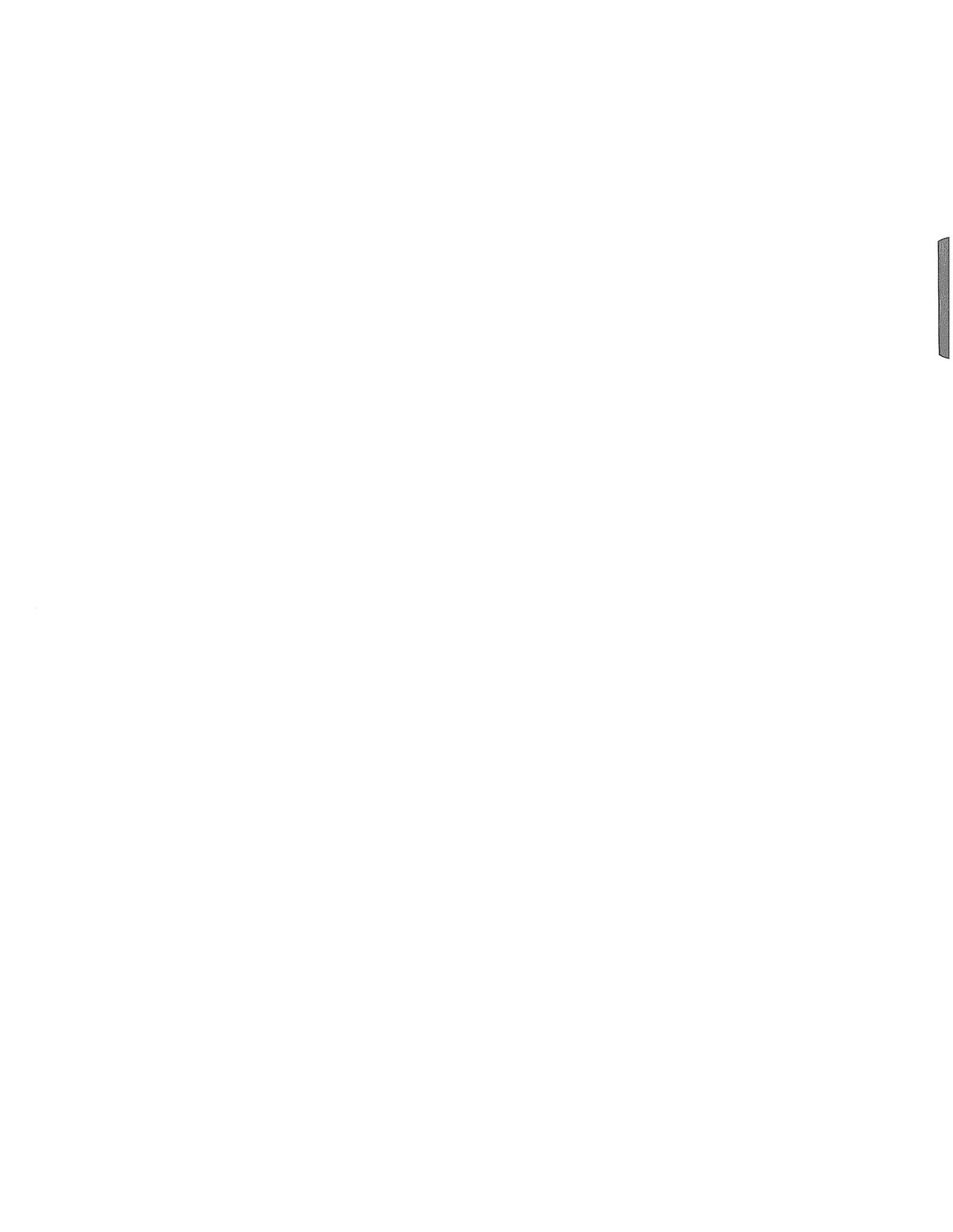


Big Sandy Rural Electric Cooperative  
Attorney General's Second Request for Information  
Case No. 2005-00125

Witness: David Estepp

Item 6. Non-Labor Expenses

<u>acct #</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>
902.00	\$ 50,661	\$ 54,791	\$ 61,283	\$ 79,452
903.00	\$ 194,319	\$ 204,624	\$ 244,384	\$ 283,351
593.00	\$ 124,112	\$ 173,350	\$ 179,375	\$ 199,087
593.10	\$ 81,058	\$ 100,984	\$ 154,025	\$ 128,243



Big Sandy Rural Electric Cooperative  
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Witness: David Estepp

Item 7. Account 593.10

The increase in ROW contractor expenses is a result of increased efforts to cut our ROW in order to increase reliability and decrease line loss.

Big Sandy RECC is located in the Appalachian mountain range and has a very rough terrain, filled with numerous trees. An aggressive ROW program is essential to the survival of our distribution system.

We have budgeted \$416,000 in 2005 for ROW contractor expenses, therefore, we believe these expenses are representative of an on-going cost to the company in the future.



Witness: Alan Zumstein

Item 8. Account 935, Miscellaneous General Plant

- a. Janitorial labor and benefits, cleaning supplies, building maintenance, main office telephone line.

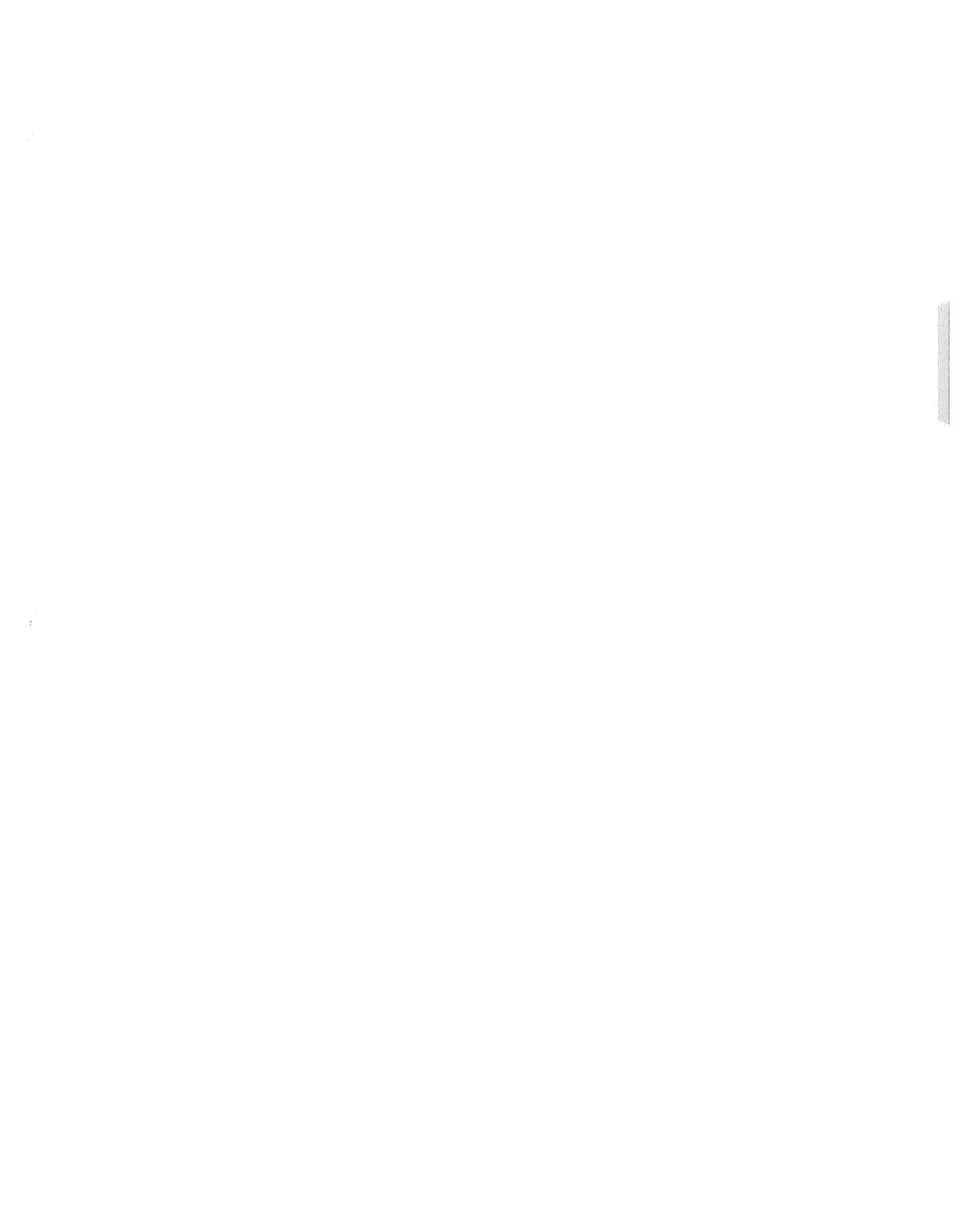
During 2004, the payroll clerk mistakenly posted labor to Account No. 935, Miscellaneous General Plant that should have been recorded in Account No. 593, Maintenance of Overhead Lines.

The labor and associated benefits amounted to approximately \$32,000 for 2004 that would not have been included in prior or future years.

Excluding the incorrect posting of labor, the adjusted level of expenses for 2004 would be approximately \$62,000.

- b. Based on the incorrect posting of labor as explained in A. above, Big Sandy considers 2004 to be representative of the expense level of the prior years'.

The 2004 Budget for Account 935 reflected \$15,028 and the actual cost for 2004, adjusted for the incorrect labor posting was \$62,000. The 2005 Budget reflected \$30,656. Based on the actual costs to budget, Big Sandy considers the level for 2004 to be representative.



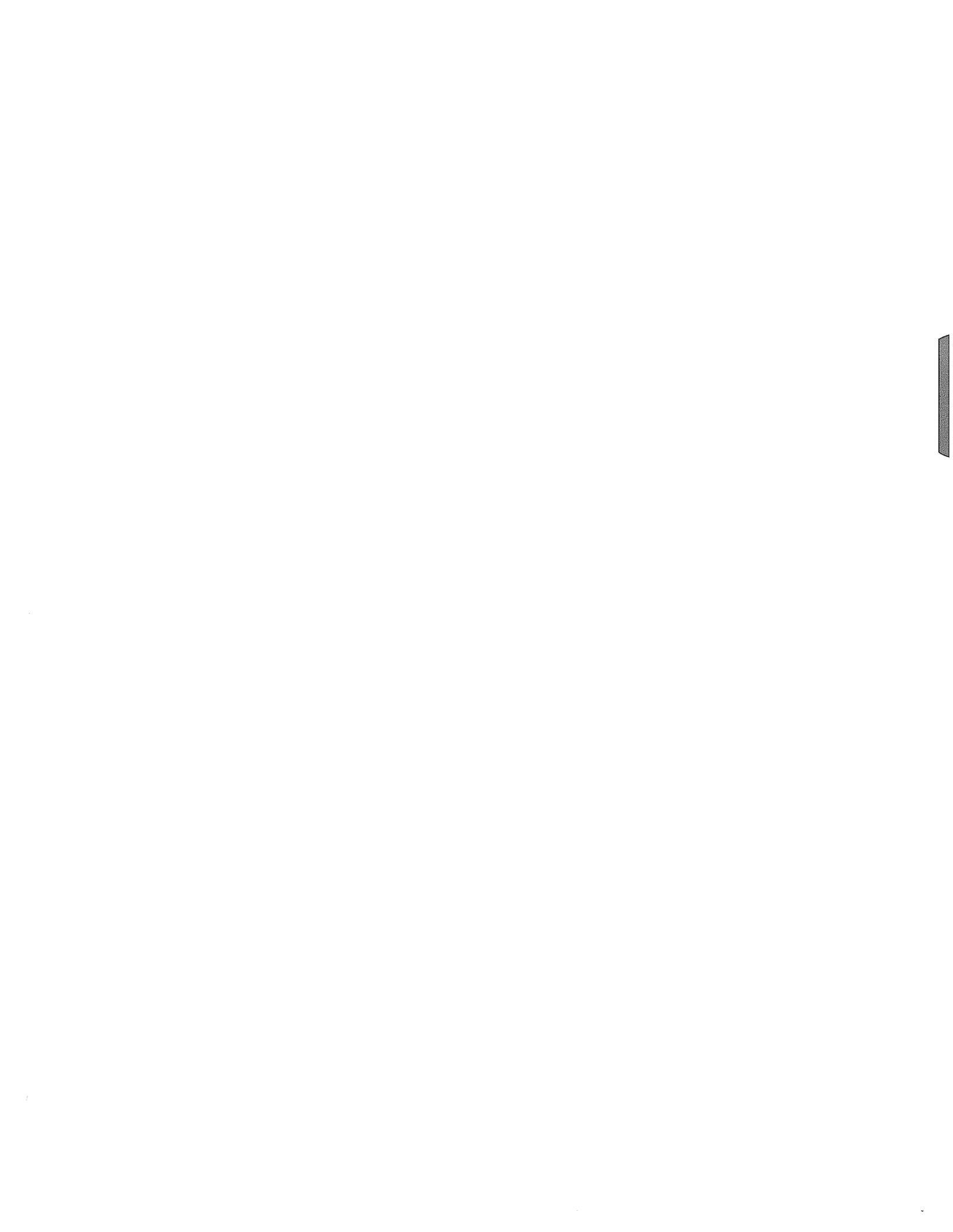
Witness: Alan Zumstein

Item 9. SFAS No. 106, Accumulated postretirement benefits

- a. The month accrual has been changed to \$14,500 starting in June, 2005.
- b. Big Sandy has made an entry in June 2005, for the difference between the \$14,500 and \$8,167 for 5 months, or \$31,665. This will result in the amount recorded for 2005 to be \$14,500 for each month of 2005.
- c. Big Sandy is part of a self-insured health insurance group consisting of Big Sandy and some other electric cooperatives' in Kentucky. During 2004 Big Sandy elected to participate in a PPO during 2005, which is offered as an option for the group.

The annual premiums are based on the amount of claims paid by the Plan for each participating company. Since this is the first year to participate, the initial premiums were less than they will be for future years. Big Sandy selected the PPO to get the first year premium savings. However, the deficit for the year will be added to the next years' premiums, plus the estimated increase in premiums due to the experience of the Plan. The deficit for the year through June 2005 is negative (\$87,269).

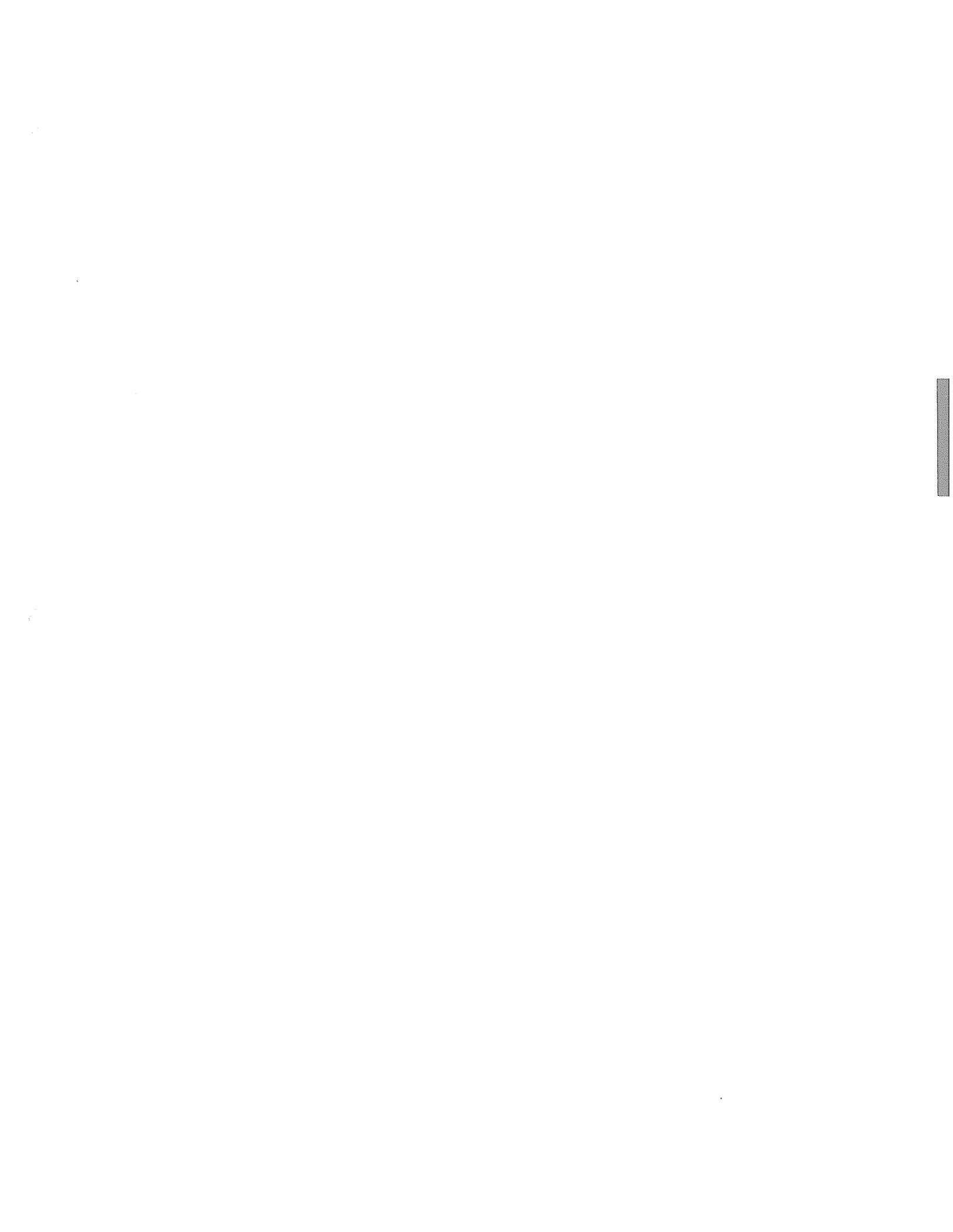
Big Sandy's budgeted health insurance premiums for 2005 did not include the surcharge that will be assessed for a negative deficit in the Plan, even though Big Sandy is aware that this will occur in 2006 and future years.



Witness: Alan Zumstein

Item 10. Account 926, Employee pensions and benefits

- a. Retirement is labor recorded in this account.
- b. Misc employee expense is service awards to employees.
- c. The employee auto use is for amounts Big Sandy pays to its employees that are required to drive cooperative vehicles to and from work. Since the employees pay income tax on the vehicle allowance, Big Sandy compensates the employees for the estimated federal and state income taxes that employees are required to pay. These expenses are part of the requirement for employees to drive vehicles to and from work.



Witness: Alan Zumstein

Item 11. Account 921, Office supplies and expense

a. Expenses for employees to attend meetings as follows:

General manger expenses to meetings	6,713	
Miscellaneous meeting	14	
Meeting registration fees	625	
Meeting meals	331	
Meeting expenses, credit cards	4,112	
Meeting expenses, employee reimbursement	1,023	
		12,818

b. The amount recorded in Dues is as follows:

Postage	1,802	
Ink cartridge, lables	59	
KAEC Manager Assoc dues	200	
Other	30	
		2,091

c. Amount recorded as Others:

Wire transfer fees	165	
Sec of State filing fee	15	
Christmas cards	117	
Martin Co occupational tax	12	
Employee handbooks	164	
General postage	153	
Coop use of electricity	117	
State sales tax on own kwh use	57	
Police accident report	25	
Rotate tires	15	
Employee flower fund	499	
Ex attorney wife insurance	663	
		2,002



Witness: Alan Zumstein

Item 12. Account No. 908, Consumer Assistance Expense

a.	Advertising		
	Display in newspaper	1,629	
	Display on billboard	413	
	Logo pens, calendars, etc as giveaways	746	2,788
b.	School programs		
	Washington Youth tour	2,400	
	Christmas banner	102	2,502
c.	Meeting expenses		
	Safety training	358	
	Energy management conference	914	
	Washington Youth tour	253	
	Other association meetings	841	2,366
d.	Miscellaneous expenses		
	Education books and materials	23	
	Service awards	44	
	Christmas expenses	109	
	Mileage	10	
	Uniform allowance	108	
	Ky Living magazine	27	
	Federal tax	38	
	Jury duty	20	
	Christmas bonus	329	
	Washington Youth tour	138	
	Safety supplies	173	
	Film and processing	82	1,101



Witness: Alan Zumstein

Item 13. Rate case expenses

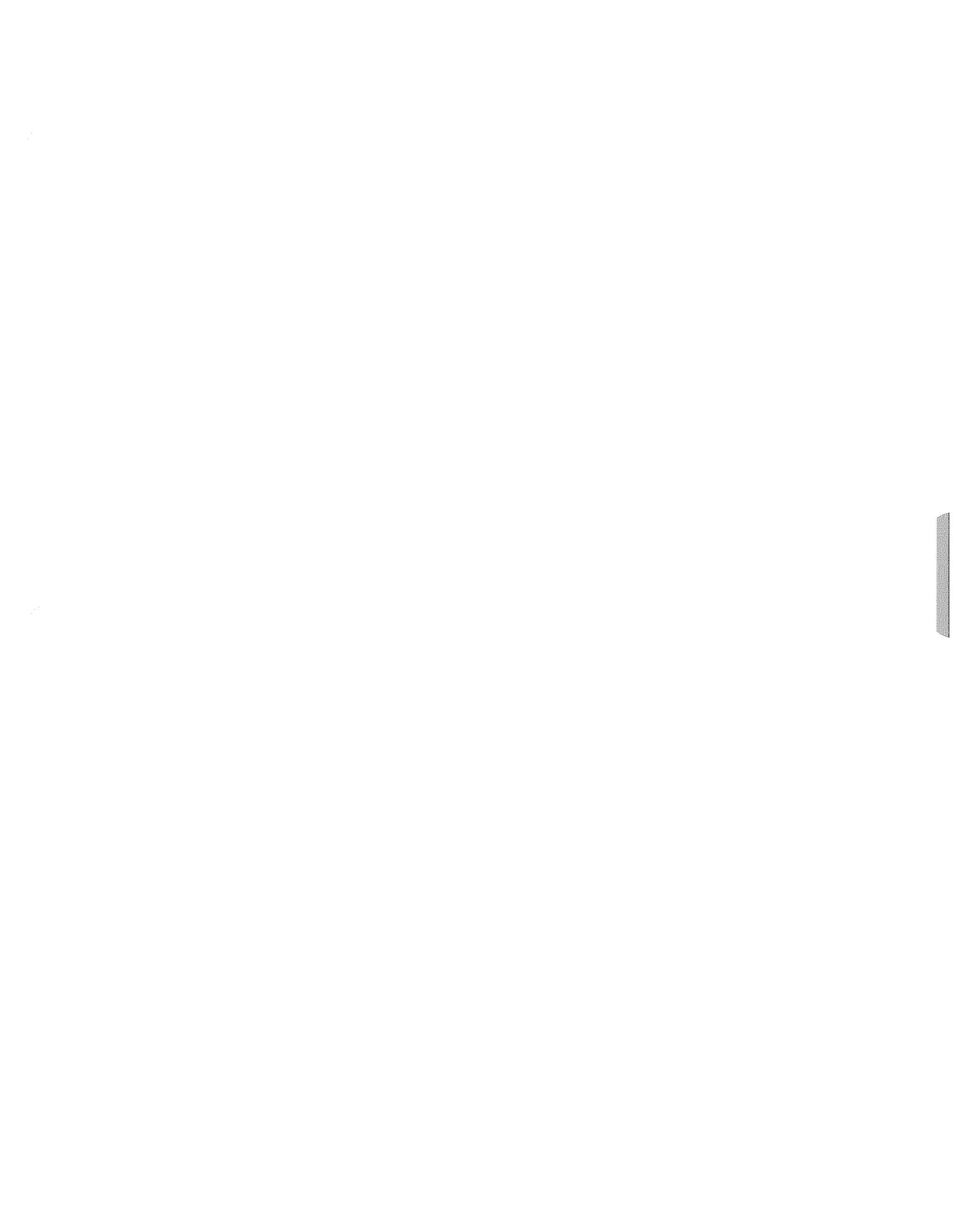
Big Sandy inadvertently did not remove the \$5,966 from the test year. This should be included in the Exhibit 11.



Witness: Alan Zumstein

Item 14. End of year customer adjustment

Yes



Big Sandy Rural Electric Cooperative  
Attorney General's Second Request for Information  
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Witness: David Estep

Item 15. Second Service Connection Fee

- a. A second service connection fee is for connecting electrical service for an existing customer at a second location or an additional connection at the original location (barn, etc.)
- b. The rate for a second service connection is the same as the temporary disconnect/reconnect fee of \$25.00 (as filed in our tariff with the PSC).
- c. There would not be a change in the existing or proposed revenues because there were zero -0- occurrences of this charge during the test year.



Witness: David Estep

Item 16. Disconnect / reconnect fee

The proposed charge only includes the cost of the service, it does not include the monthly customer charge. Big Sandy elected not to charge customers for the time service is not used.



Big Sandy Rural Electric Cooperative  
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Witness: David Estepp

Item 17. Late Fee

- a. Big Sandy is not aware of any statutes or regulations which state that 5% late fee is considered customary.
- b. Big Sandy RECC does not have this information, however, all utilities are required to file their tariffs with the Kentucky Public Service Commission. This information is open to the public.



Big Sandy Rural Electric Cooperative  
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Witness: David Estepp

Item 18. Disconnects

- a. The majority of the disconnects are made at the meter, but in some instances disconnects are made at the pole when situation warrants. Such situations would include a location that indicated that there is a high risk for tampering with disconnected meter or endangering a customers safety by attempting to illegally reconnect the service at the meter.
- b. These records are not kept by Big Sandy RECC.
- c. These records are not kept by Big Sandy RECC.
- d. Big Sandy RECC puts seals on all meters to prevent and indicate tampering.
- e. Big Sandy RECC does not have this information, however, all utility tariffs are filed with the Kentucky Public Service Commission and is open to the public for inspection. The PSC also has a website that may contain this information.
- f. To our knowledge, there isn't any specific regulations concerning disconnects at the pole verses at the meter.

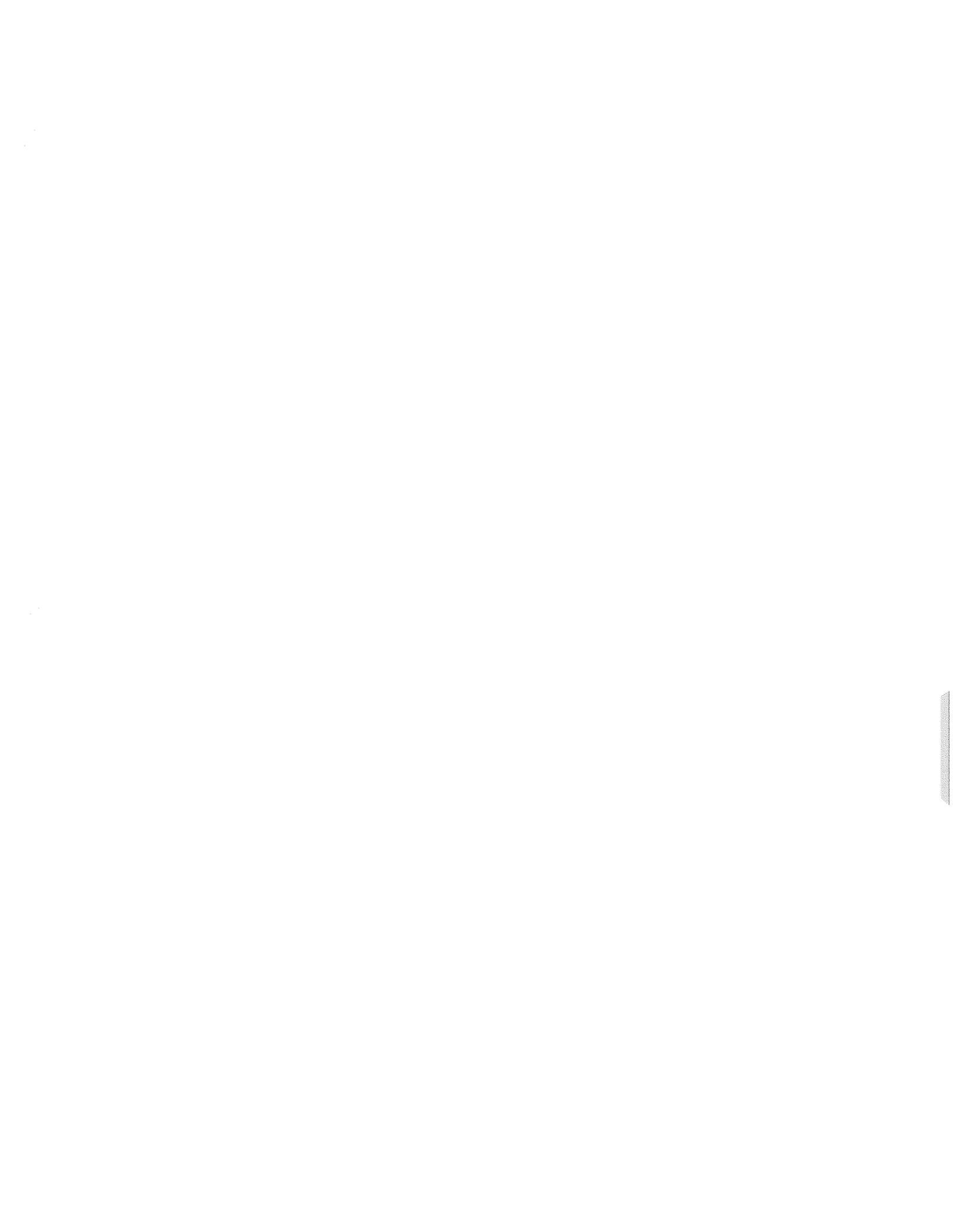


Big Sandy Rural Electric Cooperative  
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Case No. 2005-00125

Witness: David Estepp

Item 19. Residential Customers

- a. Currently , there are 10,335 residential customers that read their own meter.
  
- b. Currently, Big Sandy reads 1,356 residential meters.

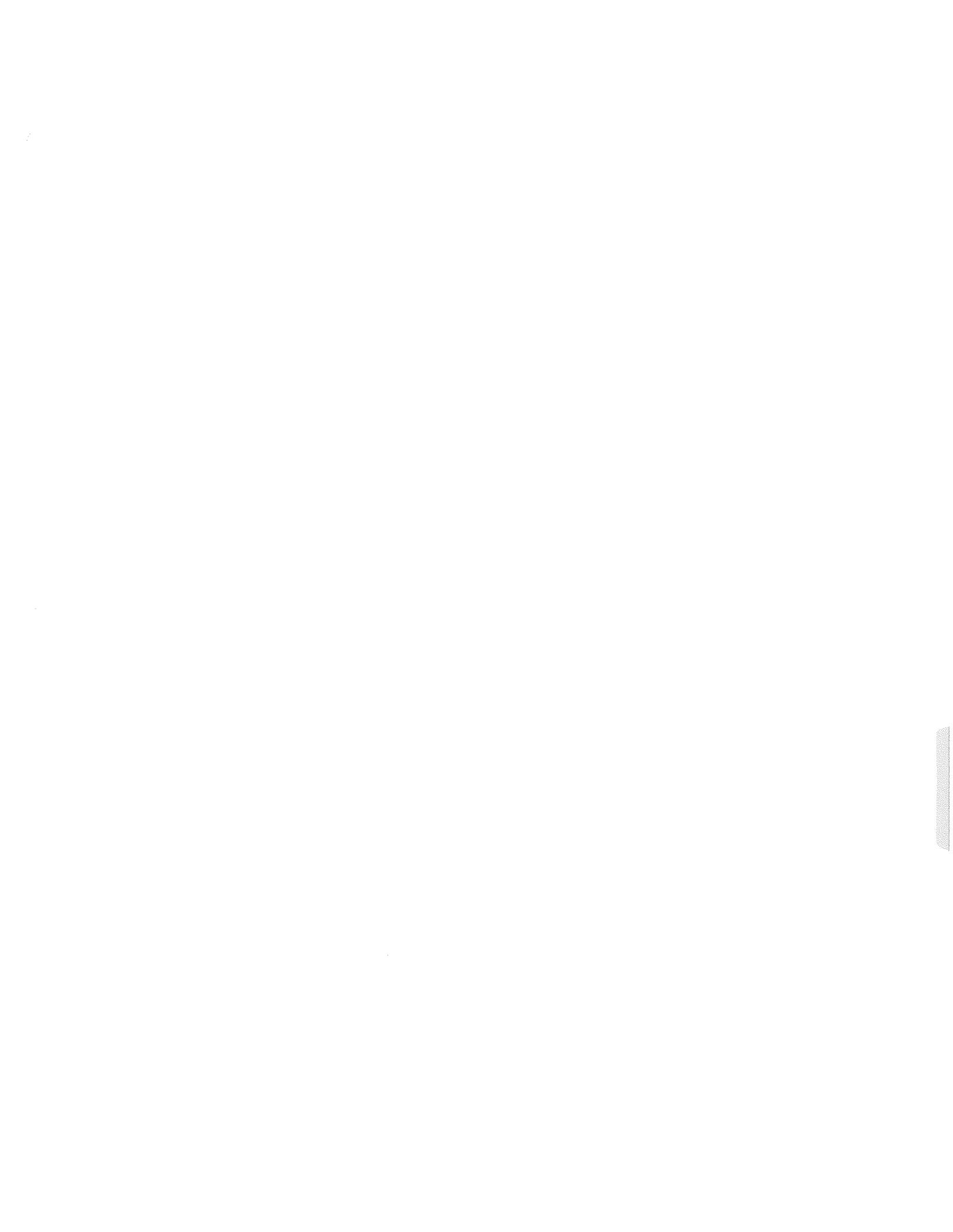


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- a. This size conductor was selected because this what Big Sandy has said was historically their minimum size while today the minimum size being installed is #2 ACSR. I used the historical one as it is less expensive on the books and therefore results in a lesser percentage of conductor costs being assigned to the customer component. This approach favors the residential rate class.
  
- b. The minimum intercept methodology was not used because of several factors. One, the R Square was not high to indicate a reasonable correlation. And second, the data was too scattered to provide a reasonable measure of the consumer investment.



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The rated Amperage Capacity as requested and provided by Big Sandy is listed below:

Conductor	Amperage Capacity
4ACWC	180
6ACWC	140
8ACWC	100
1/0 ACSR	230
3/0 ACSR	310
4/0 ACSR	350
2 ACSR	175
4 ACSR	130
#336.4 ACSR	500
#2-3 strand cop	
#6 HD copper	
#6 Steel	
#3/0 Spacer Cable	
250MCM	
#397 ACSR	

These are the ones provided by Big Sandy.



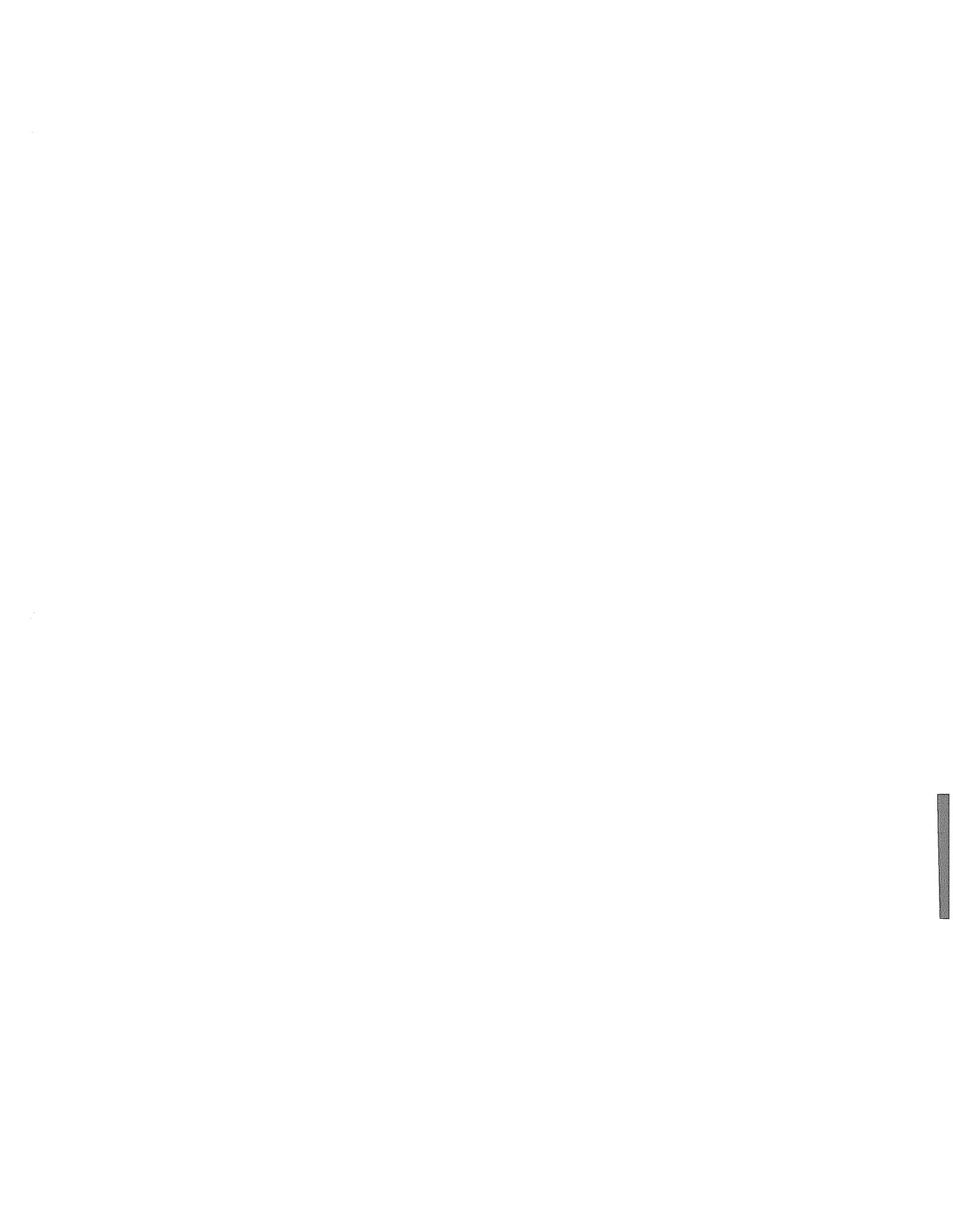
COMMONWEALTH OF KENTUCKY  
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SUPPLEMENTAL REQUEST FOR INFORMATION

- a. The "Services" calculations in the "Consumer Allocations" are utilized to allocate the revenue requirements associated with services.
- b. Information is not available
- c. Information is not available
- d. Information is not available
- e. Column K represents the average length for services for each rate class.  
Column L represents the type of service for each rate class  
Column M represents the unit cost for a service for each rate class  
Column N represents the cost of services for the average length  
for minimal service
- f. This data comes from the Continuous Property Records (CPRs") of Big Sandy and is listed below:

Rate Class	<u>Size</u>	<u>CPR Cost</u>	<u>Total Units</u>	<u>Unit Cost</u>
Sched A-1	4 TPX	1,944,748	1143946	1.70
Sched A-2	1/0 TPX	271,474	121,069	2.24
Sched LP	1/0-QPX	26,645	7,231.0	3.68
Sched LPR	4 QUAD			
Sched YL	6 DPX	221,903	266,350	0.08



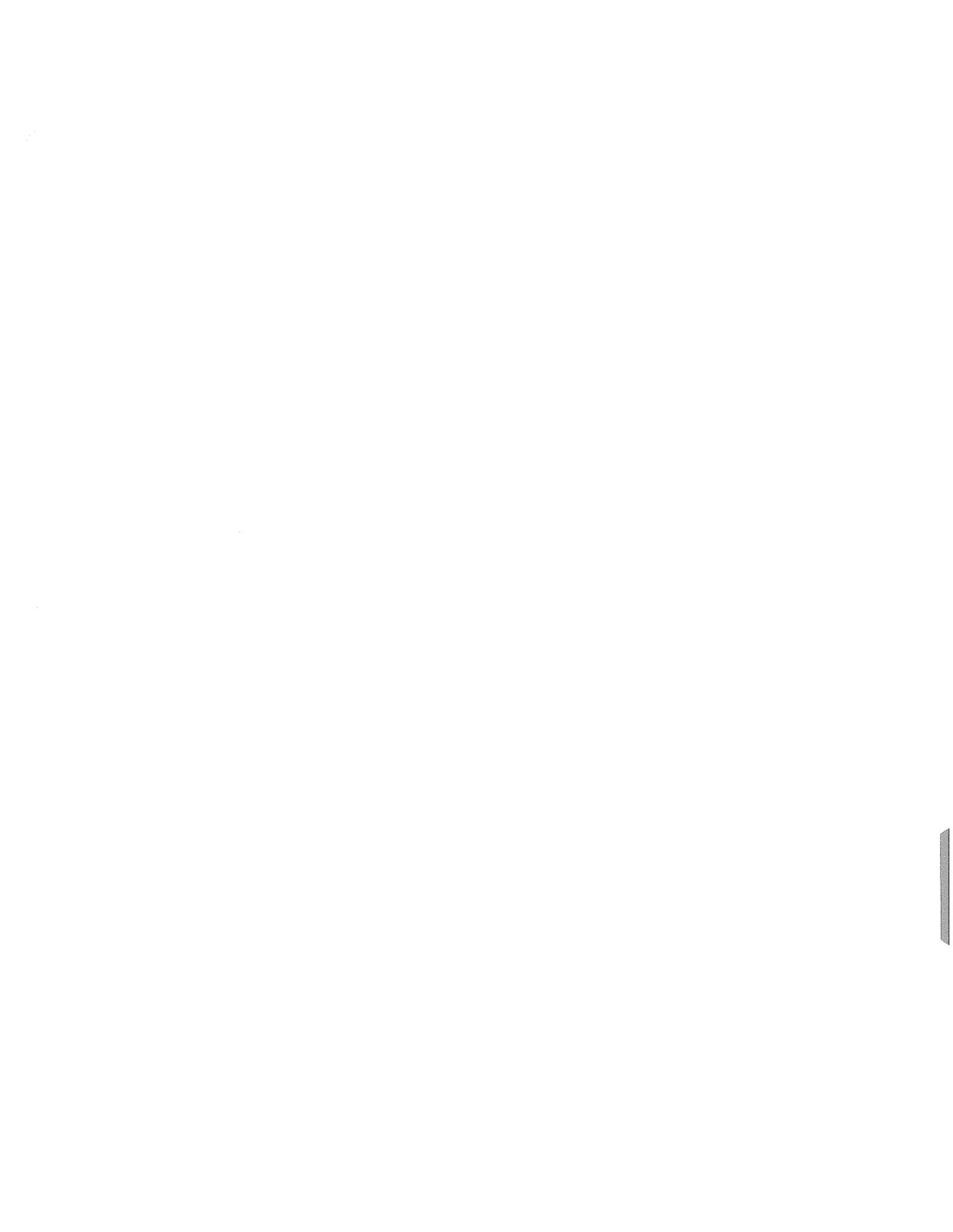
COMMONWEALTH OF KENTUCKY  
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SUPPLEMENTAL REQUEST FOR INFORMATION

- a. The "Meters" calculations in the "Consumer Allocations" are utilized to allocate the revenue requirements associated with services.
- b. The average cost is the same as the minimum because only one type of meter is used for each rate class.
- c. The maximum would also be the same.
- d. The cost per meter multiplied by the number of customers would provide an approximate cost of meters for each rate class.
- e. Column K represents the average length for services for each rate class.  
Column L represents the type of service for each rate class  
Column M represents the unit cost for a service for each rate class  
Column N represents the cost of services for the average length  
for minimal service
- f. This data comes from the Continuous Property Records (CPRs) of Big Sandy and represents the average cost of the meters installed for the individual rate classes.

<u>Rate Class</u>	<u>Type</u>	<u>Unit/Cost</u>	<u>Cost</u>
Sched A-1			
Sched A-2	3 Wire	51.50	51.50
Sched LP	Demand	154.65	154.65
Sched LPR	Multiphase	242.57	242.57
Sched YL	Multiphase	242.57	242.57



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- a. The \$\$ weightings for Meter Reading of 1.5, Consumer Records of 5.0 and Consumer Assistance of 1.0 is based on the costs of those activities rounded.

	Test Year	
	<u>Costs</u>	<u>\$\$ Weightings</u>
Meter reading	142,629	1.50
Consumer records	476,914	5.00
Consumer Assistance	95,192	1.00

- b. Meter reading factors are based on the actual readings. Those rate classes, where only energy is read, receive a rating of 1.0. Those rate classes, where demand and energy are both recorded, receive a rating of 2.0. Those rate that do not require a meter reading receive a rating of zero.

The factor for Consumer records is based on the amount of record keeping that may be required for each customer class. The measure of data that may be required for each customer is based on the complexity of the rate schedule as being representative of the records to be kept.

For Schedule A-1, a factor of 3.0 is assigned because of a customer charge, an energy charge and a FAC.

For Schedule A-2, a factor of 4.0 is assigned because it has the same elements as Schedule A-1 plus a demand charge.

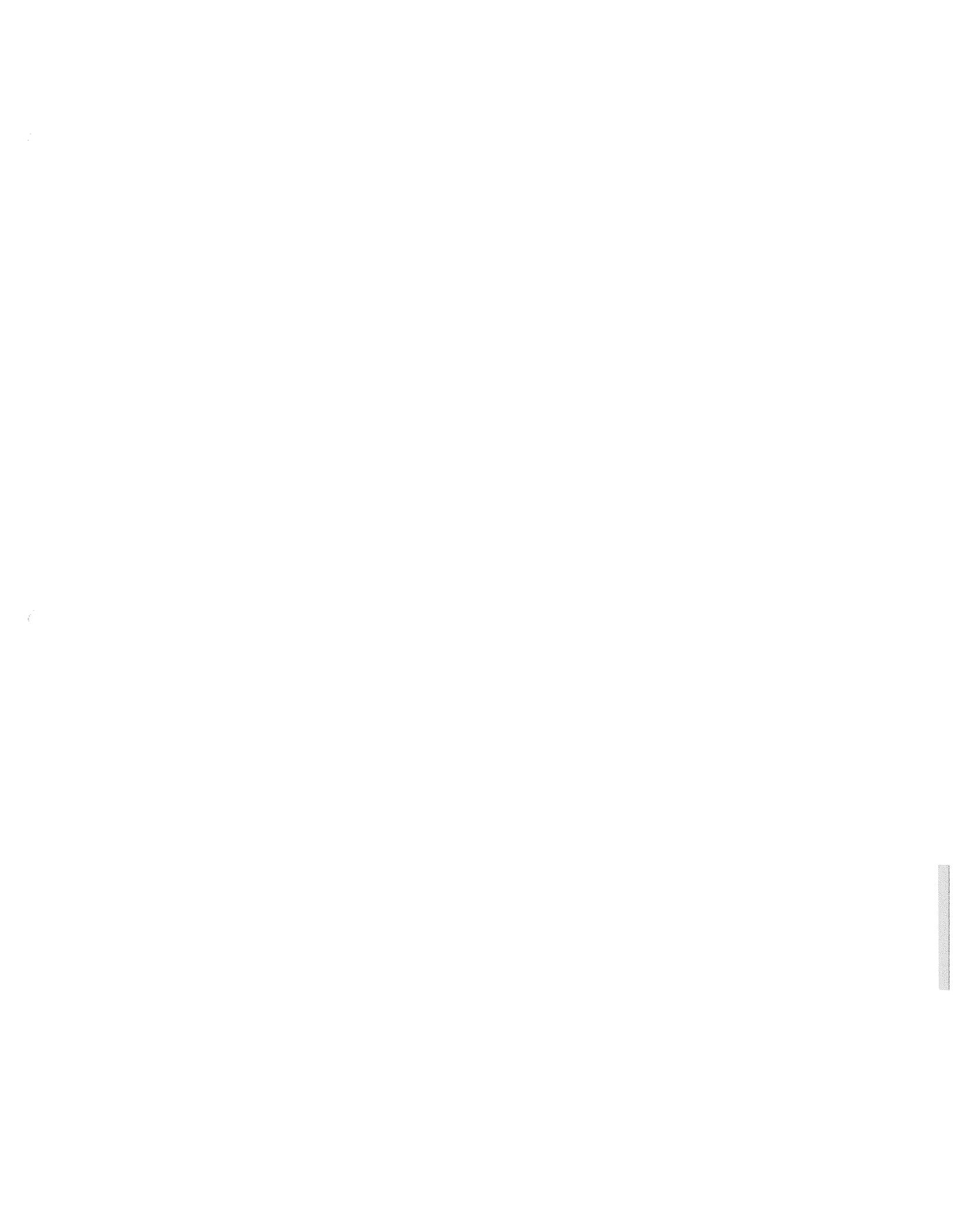
Schedules LP and LPR are assigned the same as Schedule A-2 because they have the same elements.

Schedule YL is given a rating of 0.5 because lighting is normally the part of an existing account and requires very little additional effort.

The factor for consumer assistance is based on the potential that a consumer in a rate class may seek some type of assistance from the Cooperative.

- c. The costs for these activities for the test year are provided below and come from the cost of service study.

	Actual	Adjusted	Pro Forma
	\$\$\$\$	\$\$\$\$	\$\$\$\$
902 Meter Reading Exj DA	142,512	117	142,629
903 Cons Recds & Col DA	476,523	391	476,914
907-910 Customer Sales & DA	94,880	312	95,192



Big Sandy Rural Electric Cooperative  
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Witness: David Estepp

Item 25. EKPC Tariff

- a. Big Sandy RECC gets power to all its substations from EKPC's Schedule E(2).
- b. A copy of EKPC's E(2) tariff is enclosed.
- c. Copies of all EKPC invoices for purchased power submitted to Big Sandy RECC for the test year are enclosed.

For All Counties Served  
P.S.C. No. 28  
Original Sheet No. 15  
Canceling P.S.C. No. 27  
First Revised Sheet No. 15

EAST KENTUCKY POWER COOPERATIVE, INC.

Section E

Availability

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Section A, Section B, or Section C of this tariff.

Monthly Rate - Per Load Center

A cooperative association may select either Option 1 or Option 2 of this section of the tariff to apply to all load centers. The cooperative association must remain on a selected option for at least one (1) year and may change options, no more often than every twelve (12) months, after giving a minimum notice of two (2) months.

	<u>Option 1</u>	<u>Option 2</u>
Demand Charge per kW of Billing Demand	\$6.92	\$5.22
Energy Charge per kWh		
On-Peak kWh	\$0.022970	\$0.030034
Off-Peak kWh	\$0.022468	\$0.022468

On-peak and off-peak hours are provided below:

<u>Months</u>	<u>On-Peak Hours - EST</u>	<u>Off-Peak Hours - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE: Service rendered on and after May 1, 2003  
EXECUTIVE DIRECTOR

ISSUED BY Ray M. Hall TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2002-00432 Dated April 23, 2003

For All Counties Served  
P.S.C. No. 28  
Original Sheet No. 16  
Canceling P.S.C. No. 27  
First Revised Sheet No. 16

EAST KENTUCKY POWER COOPERATIVE, INC.

Section E (con't.)

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section A, Section B, and Section C participants coincident with EKPC's system peak demand.

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section A, Section B, and Section C participants.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE: Service rendered on and after May 1, 2003

BY [Signature]  
EXECUTIVE DIRECTOR

ISSUED BY [Signature] TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2002-00432 Dated April 23, 2003

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

P.O. Box 707 Winche, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 January 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Whooling Charge	Fuel Adjustment	Total Charges
Bill Wells On-Peak .030034 Off-Peak .022468	E2		10,459	2,229,232 2,712,650	54,596	66,953 60,948	125	2,855	17,198	202,675
Jenny Wiley On-Peak .030034 Off-Peak .022468	E2		7,400	1,682,828 2,213,119	38,628	50,542 49,724	125	2,855	13,558	155,432
Martin Co On-Peak .030034 Off-Peak .022468	E2		10,616	2,123,410 2,631,810	55,416	63,774 59,132	125	2,855	16,548	197,850
Middle Creek On-Peak .030034 Off-Peak .022468	E2		12,367	2,467,943 3,074,298	64,556	74,122 69,073	125	2,855	19,287	230,018
Redbush On-Peak .030034 Off-Peak .022468	E2		3,537	685,302 853,230	18,463	20,582 19,170	125	2,373	5,354	66,067
Salt Lick On-Peak .030034 Off-Peak .022468	E2		5,465	1,386,426 1,622,580	28,527	41,640 36,456	125	2,855	10,471	120,074
Thelma On-Peak .030034 Off-Peak .022468	E2		9,547	1,735,750 2,182,194	49,835	52,192 49,030	125	2,855	13,634	167,611
Volga On-Peak .030034	E2		12,482	2,380,991	65,156	71,511	125	2,855	18,618	224,974

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Wholesale Power Invoice  
 Substation Detail Charges  
 January 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			71,873	2,969,053	375,177	66,709	1,000	22,358	114,668	1,364,701
CO-OP Totals										

*je*

CO-OP Amount Due \$1,364,701

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays. Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*OWN USED KWH*

*KWH*  
~~95.57~~ 95.57  
 5.95

*0414143*

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 February 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Bill Wells	E2		9,953	1,910,793 2,338,196	51,955	57,389 52,535	125	2,855	27,831	192,690
Jenny Wiley	E2		6,420	1,467,629 1,962,240	33,512	44,079 44,088	125	2,855	22,466	147,125
Martin Co	E2		7,828	1,795,183 2,241,072	40,862	53,917 50,352	125	2,855	26,437	174,548
Middle Creek	E2		10,195	2,084,517 2,633,717	53,218	62,606 59,174	125	2,855	30,904	208,882
Redbush	E2		2,753	574,001 725,452	14,371	17,240 16,299	125	2,373	8,511	58,919
Salt Lick	E2		4,959	1,121,860 1,328,639	25,886	33,694 29,852	125	2,855	16,051	108,463
Theima	E2		7,258	1,420,999 1,820,293	37,887	42,678 40,898	125	2,855	21,230	145,673
Volga	E2		10,287	1,941,314	53,698	58,305	125	2,855	28,844	199,151

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 February 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Whoeeling Charge	Fuel Adjustment	Total Charges
Oif-Peak .022468			59,653	2,462,327	311,389	55,324	1,000	22,358	182,274	1,235,451
CO-OP Totals				27,828,232		718,430				

CO-OP Amount Due \$1,235,451  
*Jan 21/29/04*

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays. Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*OWN USED KWH*  
*OFFICE*  
*KWH*  
*2312*  
*101,454.14*  
*TAX*

*0443956*

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 March 2004

**BIG SANDY RECC**  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	SubWheeling Charge	Fuel Adjustment	Total Charges
Bill Wells On-Peak .030034 Off-Peak .022468	E2		9,392	1,625,233 1,950,976	49,026	48,812 43,835	125	2,855	14,341	158,994
Jenny Wiley On-Peak .030034 Off-Peak .022468	E2		6,160	1,316,467 1,768,077	32,155	39,539 39,725	125	2,855	12,369	126,768
Marlin Co On-Peak .030034 Off-Peak .022468	E2		8,076	1,516,206 1,866,145	42,157	45,538 41,929	125	2,855	13,563	146,167
Middle Creek On-Peak .030034 Off-Peak .022468	E2		10,310	1,703,438 2,131,456	53,818	51,161 47,890	125	2,855	15,378	171,227
Redbush On-Peak .030034 Off-Peak .022468	E2		2,782	463,700 584,980	14,522	13,927 13,143	125	2,373	4,205	48,295
Salt Lick On-Peak .030034 Off-Peak .022468	E2		4,955	995,627 1,158,305	25,865	29,903 26,025	125	2,855	8,637	93,410
Thelma On-Peak .030034 Off-Peak .022468	E2		7,171	1,105,937 1,396,902	37,433	33,216 31,386	125	2,855	10,036	115,051
Volga On-Peak .030034	E2		9,763	1,536,471	50,963	46,146	125	2,855	13,867	157,131

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 P.O. Box 707 Winchester, Kentucky 40391

**BIG SANDY RECC**  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Wholesale Power Invoice  
 Substation Detail Charges  
 March 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			58,609	1,921,634	305,939	43,175	1,000	22,358	92,396	1,017,043
CO-OP Totals				23,041,554		595,350				

CO-OP Amount Due **\$1,017,043**

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.  
 Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*OWN USED KWH*

*OFFICE - 1494*  
*PEAK 6604*  
*TRN 3,96*

*64413951 RATE FF OWN USED KWH MILE*

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 April 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Bill Wells On-Peak .030034 Off-Peak .022468	E2		5,417	1,398,130 1,687,242	28,277	41,991 37,909	125	2,855	14,347	125,504
Jenny Wiley On-Peak .030034 Off-Peak .022468	E2		4,458	1,141,436 1,524,202	23,271	34,282 34,246	125	2,855	12,395	107,174
Martin Co On-Peak .030034 Off-Peak .022468	E2		5,132	1,220,062 1,502,885	26,789	36,643 33,767	125	2,855	12,662	112,841
Middle Creek On-Peak .030034 Off-Peak .022468	E2		5,985	1,410,346 1,770,592	31,242	42,358 39,782	125	2,855	14,791	131,153
Redbush On-Peak .030034 Off-Peak .022468	E2		1,603	363,817 456,860	8,837	10,927 10,265	125	2,373	3,816	36,343
Salt Lick On-Peak .030034 Off-Peak .022468	E2		3,396	872,339 1,018,117	17,727	26,200 22,875	125	2,855	8,791	78,573
Thelma On-Peak .030034 Off-Peak .022468	E2		3,793	837,655 1,043,740	19,799	25,158 23,451	125	2,855	8,748	80,136
Volga On-Peak .030034	E2		5,426	1,172,750	28,324	35,222	125	2,855	12,209	111,360

EAST KENTUCKY POWER COOPERATIVE INC.  
P.O. Box 707 Winchester, Kentucky 40391  
Wholesale Power Invoice  
Substation Detail Charges  
April 2004

BIG SANDY RECC  
504 ELEVENTH ST  
PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			35,300	1,452,937	184,266	32,645	1,000	22,358	87,759	783,104
CO-OP Totals				18,873,110		487,721				

*J.L.*

CO-OP Amount Due \$783,104

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.  
Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*DWN USED KWH \$ AMT TAX*  
*OFFICE 1120 46.48 2.79*

*.04149311*

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 May 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	SubWheeling Charge	Fuel Adjustment	Total Charges
Bill Wells On-Peak .030034 Off-Peak .022468	E2		6,904	1,968,505 1,322,317	36,352	59,122 29,710	125	2,855	13,821	141,985
Jenny Wiley On-Peak .030034 Off-Peak .022468	E2		5,603	1,614,743 1,261,951	29,248	48,497 28,354	125	2,855	12,082	121,161
Martin Co On-Peak .030034 Off-Peak .022468	E2		5,414	1,556,999 1,056,282	28,261	46,763 23,733	125	2,855	10,976	112,713
Middle Creek On-Peak .030034 Off-Peak .022468	E2		7,540	2,076,060 1,386,039	39,359	62,352 31,142	125	2,855	14,541	150,374
Redbush On-Peak .030034 Off-Peak .022468	E2		1,866	496,015 330,403	9,741	14,897 7,423	125	2,373	3,471	38,030
Salt Lick On-Peak .030034 Off-Peak .022468	E2		4,251	1,161,685 757,987	22,190	34,890 17,030	125	2,855	8,063	85,153
Thelma On-Peak .030034 Off-Peak .022468	E2		4,121	1,124,127 727,510	21,512	33,762 16,346	125	2,855	7,777	82,377
Volga On-Peak .030034	E2		6,054	1,627,462	31,602	48,879	125	2,855	11,187	117,926

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 May 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	SubWhoeeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			41,813	1,036,060	218,265	23,278	1,000	22,358	81,918	849,719
CO-OP Totals										

CO-OP Amount Due **\$849,719**  
*Jul 5/04*

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays. Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*OWN USED KWH R.BRG OFF.*

*KWH*      AMT      TAX  
 1354      58.99      3.54

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 June 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Bill Wells	E2		7,465	2,089,477	38,967	62,755	125	2,855	10,986	146,118
On-Peak .030034						30,430				
Off-Peak .022468				1,354,377						
Jenny Wiley	E2		5,322	1,606,568	27,781	48,252	125	2,855	8,982	115,161
On-Peak .030034						27,166				
Off-Peak .022468				1,209,109						
Martin Co	E2		5,386	1,567,550	28,115	47,080	125	2,855	8,180	108,823
On-Peak .030034						22,459				
Off-Peak .022468				999,621						
Middle Creek	E2		7,661	2,146,507	39,990	64,468	125	2,855	11,276	149,905
On-Peak .030034						31,191				
Off-Peak .022468				1,388,219						
Redbush	E2		1,858	526,291	9,699	15,807	125	2,373	2,706	37,946
On-Peak .030034						7,236				
Off-Peak .022468				322,046						
Salt Lick	E2		4,497	1,177,799	23,474	35,374	125	2,855	6,129	84,662
On-Peak .030034						16,705				
Off-Peak .022468				743,501						
Theima	E2		3,637	1,008,560	18,985	30,291	125	2,855	5,200	71,421
On-Peak .030034						13,965				
Off-Peak .022468				621,547						
Volga	E2		6,538	1,836,393	34,128	55,154	125	2,855	9,360	126,289
On-Peak .030034										

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 June 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			42,364	1,097,855	221,139	24,667	1,000	22,358	62,028	840,325
CO-OP Totals										

CO-OP Amount Due \$840,325

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.  
 Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*OWN USED KWH*

*OFFICE KWH 1374*  
*AMT 58.62*  
*TAX 3.52*

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 July 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Whheeling Charge	Fuel Adjustment	Total Charges
Bill Wells	E2									
On-Peak .030034			8,195	2,373,646	42,778	71,290	125	2,855	20,707	171,713
Off-Peak .022468				1,511,382		33,958				
Jenny Wiley	E2									
On-Peak .030034			5,456	1,715,592	28,480	51,526	125	2,855	15,862	127,168
Off-Peak .022468				1,260,481		28,320				
Martin Co	E2									
On-Peak .030034			6,060	1,688,119	31,633	50,701	125	2,855	14,410	122,539
Off-Peak .022468				1,015,449		22,815				
Middle Creek	E2									
On-Peak .030034			8,185	2,379,714	42,726	71,472	125	2,855	20,703	171,683
Off-Peak .022468				1,504,433		33,802				
Redbush	E2									
On-Peak .030034			2,147	602,857	11,207	18,106	125	2,373	5,130	45,019
Off-Peak .022468				359,536		8,078				
Sall Lick	E2									
On-Peak .030034			5,352	1,371,995	27,937	41,206	125	2,855	11,696	102,297
Off-Peak .022468				822,397		18,478				
Thelma	E2									
On-Peak .030034			4,087	1,141,521	21,334	34,284	125	2,855	9,760	83,852
Off-Peak .022468				689,584		15,494				
Volga	E2									
On-Peak .030034			7,862	2,139,287	41,040	64,251	125	2,855	17,970	153,926

EAST KENTUCKY POWER COOPERATIVE INC.  
P.O. Box 707 Winchester, Kentucky 40391  
Wholesale Power Invoice  
Substation Detail Charges  
July 2004

BIG SANDY RECC  
504 ELEVENTH ST  
PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	kWH	Demand Charge	Energy Charge	Metering Point	Sub/Whoeeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			47,344	1,232,179	247,135	27,685	1,000	22,353	116,238	978,197
CO-OP Totals				21,808,172	247,135	591,466	1,000	22,353	116,238	978,197

CO-OP Amount Due \$978,197 *Jul 9/04*

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays. Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*OFFICE USED KWH*

*KULL 1388*  
*BANK 62.24*  
*TAX 3.74*

*04485461*

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 August 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Bill Wells On-Peak .030034 Off-Peak .022468	E2		7,919	2,215,131 1,454,875	41,337	66,529 32,688	125	2,855	17,836	161,370
Jenny Wiley On-Peak .030034 Off-Peak .022468	E2		5,426	1,605,215 1,181,254	28,324	48,211 26,540	125	2,855	13,542	119,597
Martin Co On-Peak .030034 Off-Peak .022468	E2		5,916	1,551,154 943,344	30,882	46,587 21,195	125	2,855	12,123	113,767
Middle Creek On-Peak .030034 Off-Peak .022468	E2		8,035	2,212,806 1,420,076	41,943	66,459 31,906	125	2,855	17,656	160,944
Redbush On-Peak .030034 Off-Peak .022468	E2		2,180	548,875 334,846	11,411	16,485 7,523	125	2,373	4,295	42,212
Sall Lick On-Peak .030034 Off-Peak .022468	E2		4,886	1,309,095 803,731	25,505	39,317 18,058	125	2,855	10,268	96,128
Thelma On-Peak .030034 Off-Peak .022468	E2		4,052	1,095,012 670,105	21,151	32,888 15,056	125	2,855	8,578	80,653
Volga On-Peak .030034	E2		7,620	1,974,348	39,776	59,298	125	2,855	15,199	143,161

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 August 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			46,040	1,153,096	240,329	25,908	1,000	22,358	99,497	917,832
CO-OP Totals				20,472,963	554,648					

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays. Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$917,832  
*J 8/10/04*

*PBRG USED KWH*

*KWH*      *\$ AMT*      *TAX*  
 1322      59.27      3.54

*. 04483142*

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 September 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Bill Wells	E2									
On-Peak .030034			7,461	1,844,588	38,946	55,400	125	2,855	21,399	148,091
Off-Peak .022468				1,307,012		29,366				
Jenny Wiley	E2									
On-Peak .030034			5,020	1,400,877	26,204	42,074	125	2,855	16,881	112,523
Off-Peak .022468				1,085,297		24,384				
Martin Co	E2									
On-Peak .030034			4,948	1,405,287	25,829	42,206	125	2,855	15,923	108,052
Off-Peak .022468				939,734		21,114				
Middle Creek	E2									
On-Peak .030034			7,759	1,833,101	40,502	55,055	125	2,855	21,038	148,005
Off-Peak .022468				1,265,337		28,430				
Redbush	E2									
On-Peak .030034			1,983	447,405	10,351	13,437	125	2,373	5,140	38,382
Off-Peak .022468				309,604		6,956				
Salt Lick	E2									
On-Peak .030034			4,242	1,136,879	22,143	34,145	125	2,855	12,789	88,832
Off-Peak .022468				746,625		16,775				
Theima	E2									
On-Peak .030034			3,897	966,762	20,342	29,036	125	2,855	10,923	77,705
Off-Peak .022468				641,997		14,424				
Volga	E2									
On-Peak .030034			7,453	1,541,977	38,905	46,312	125	2,855	17,333	128,239

EAST KENTUCKY POWER COOPERATIVE INC.  
P.O. Box 707 Winchester, Kentucky 40391  
Wholesale Power Invoice  
Substation Detail Charges  
September 2004

BIG SANDY RECC  
504 ELEVENTH ST  
PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			42,763	1,010,743	223,222	22,709	1,000	22,358	121,426	849,829
CO-OP Totals										

CO-OP Amount Due \$849,829  
*J.R.*  
*9/04*

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays. Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*OWN USED KWH*  
*OFFICE 1204 KWH \$57.22 TAX 3.43*

*104752101*

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**P.O. Box 707 Winchester, Kentucky 40391**  
**Wholesale Power Invoice**  
**Substation Detail Charges**  
**October 2004**

**BIG SANDY RECC**  
**504 ELEVENTH ST**  
**PAINTSVILLE KY 41240-1422**

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Bill Wells	E2									
On-Peak .030034			5,327	1,373,058	27,807	41,238	125	2,855	15,715	123,891
Off-Peak .022468				1,608,980		36,151				
Jenny Wiley	E2									
On-Peak .030034			4,195	1,047,302	21,898	31,455	125	2,855	12,495	98,570
Off-Peak .022468				1,323,733		29,742				
Martin Co	E2									
On-Peak .030034			5,126	1,144,470	26,758	34,373	125	2,855	12,941	106,509
Off-Peak .022468				1,311,048		29,457				
Middle Creek	E2									
On-Peak .030034			6,474	1,319,479	33,794	39,629	125	2,855	15,343	127,514
Off-Peak .022468				1,591,975		35,768				
Redbush	E2									
On-Peak .030034			2,065	351,920	10,779	10,570	125	2,373	4,091	37,472
Off-Peak .022468				424,323		9,534				
Salt Lick	E2									
On-Peak .030034			3,002	851,267	15,670	25,567	125	2,855	9,500	75,093
Off-Peak .022468				951,412		21,376				
Thelma	E2									
On-Peak .030034			4,717	793,459	24,623	23,831	125	2,855	9,094	81,473
Off-Peak .022468				932,224		20,945				
Volga	E2									
On-Peak .030034			6,866	1,138,211	35,841	34,185	125	2,855	13,091	116,334

EAST KENTUCKY POWER COOPERATIVE INC.  
P.O. Box 707 Winchester, Kentucky 40391  
Wholesale Power Invoice  
Substation Detail Charges  
October 2004

BIG SANDY RECC  
504 ELEVENTH ST  
PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Whoeeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			37,772	1,345,789	197,170	30,237	1,000	22,358	92,270	766,856
CO-OP Totals				17,508,650	197,170	454,058	1,000	22,358	92,270	766,856

CO-OP Amount Due \$766,856

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays. Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*OWN USE - KWH P-PAY*

KWH      AMT      TAX

840      37.47      2.26

.043799

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 November 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fixed Adjustment	Total Charges
Bill Wells	E2									
On-Peak .030034			8,765	1,626,039	45,753	48,836	125	2,855	16,065	155,910
Off-Peak .022468				1,881,593		42,276				
Jenny Wiley	E2									
On-Peak .030034			4,808	1,096,131	25,098	32,921	125	2,855	11,352	103,410
Off-Peak .022468				1,382,387		31,059				
Martin Co	E2									
On-Peak .030034			6,503	1,396,040	33,946	41,929	125	2,855	13,924	129,719
Off-Peak .022468				1,644,110		36,940				
Middle Creek	E2									
On-Peak .030034			6,803	1,560,671	35,512	46,873	125	2,855	16,604	148,355
Off-Peak .022468				2,064,558		46,386				
Redbush	E2									
On-Peak .030034			2,372	449,027	12,382	13,486	125	2,373	4,529	45,026
Off-Peak .022468				539,940		12,131				
Sail Lick	E2									
On-Peak .030034			5,067	977,793	26,450	29,367	125	2,855	9,492	92,887
Off-Peak .022468				1,094,794		24,588				
Thelma	E2									
On-Peak .030034			5,910	1,016,185	30,850	30,520	125	2,855	10,236	101,968
Off-Peak .022468				1,218,724		27,382				
Volga	E2									
On-Peak .030034			8,473	1,473,906	44,229	44,267	125	2,855	14,774	145,610

EAST KENTUCKY POWER COOPERATIVE INC.  
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 Wholesale Power Invoice  
 Substation Detail Charges  
 November 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Off-Peak .022468			48,701	1,751,816	254,220	39,360	1,000	22,358	96,976	922,885
CO-OP Totals				21,173,714	548,331					

CO-OP Amount Due \$922,885

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays. Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

OFFICE KWH 1717  
 \$ AMT 74.84  
 TAX 4.49

1,043,584.35

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 December 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Bill Wells	E2		11,785	2,210,126	61,518	66,379	125	2,855	33,760	223,962
On-Peak .030034						59,325				
Off-Peak .022468				2,640,400						
Jenny Wiley	E2		7,158	1,396,931	37,365	41,955	125	2,855	22,164	144,626
On-Peak .030034				1,787,516		40,162				
Off-Peak .022468										
Martin Co	E2		10,449	1,983,927	54,544	59,585	125	2,855	30,726	202,450
On-Peak .030034				2,430,785		54,615				
Off-Peak .022468										
Middle Creek	E2		12,234	2,275,793	63,861	68,351	125	2,855	37,909	244,345
On-Peak .030034				3,170,919		71,244				
Off-Peak .022468										
Redbush	E2		3,676	666,576	19,189	20,020	125	2,373	10,304	70,298
On-Peak .030034				813,918		18,287				
Off-Peak .022468										
Sall Lick	E2		6,061	1,292,020	31,638	38,805	125	2,855	19,363	126,264
On-Peak .030034				1,490,017		33,478				
Off-Peak .022468										
Thelma	E2		8,554	1,497,159	44,652	44,966	125	2,855	23,320	157,561
On-Peak .030034				1,853,425		41,643				
Off-Peak .022468										
Volga	E2		14,809	2,344,514	77,303	70,415	125	2,855	36,419	252,006
On-Peak .030034										

EAST KENTUCKY POWER COOPERATIVE INC.  
 P.O. Box 707 Winchester, Kentucky 40391  
 Wholesale Power Invoice  
 Substation Detail Charges  
 December 2004

BIG SANDY RECC  
 504 ELEVENTH ST  
 PAINTSVILLE KY 41240-1422

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
			74,726	2,888,077	390,070	64,889	1,000	22,358	213,965	1,421,512
				30,742,103		794,119				
CO-OP Totals										

Off-Peak .022468

CO-OP Totals

CO-OP Amount Due \$1,421,512

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.  
 Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

*DOWN USED KWH DEC '04*

*OFFICE KWA 2615 BUILT TAX 120.92 726*

*046 23 991*